

STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Inspection Date(s): 1/26/2016, 1/27/2016, 1/28/2016	Man Days: 3
Inspection Unit: Canton	
Location of Audit: Canton	
Exit Meeting Contact: Chris Juliusson	
Inspection Type: Standard Inspection - Record Audit	
Pipeline Safety Representative(s): Donald Hankins	
Company Representative to Receive Report: Michael Fuller	
Company Representative's Email Address: mfuller2@ameren.com	

Headquarters Address Information:	300 Liberty Peoria, IL 61602 Emergency Phone#: (800) 755-5000 Fax#:	
Official or Mayor's Name:	Ron Pate Phone#: (217) 424-6518 Email:	
Inspection Contact(s)	Title	Phone No.
Chris Juliusson	Quality Assurance	

Gas System Operations	Status
Gas Transporter	Panhandle Eastern
Annual Report (Form 7100.1-1) reviewed for the year:	Not Checked
<u>General Comment:</u> <i>The annual report is in the Pawnee office.</i>	
Unaccounted for Gas	Not Checked
<u>General Comment:</u> <i>The annual report is in the Pawnee office.</i>	
Number of Services	Not Checked
<u>General Comment:</u>	

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<i>The annual report is in the Pawnee office.</i>		
Miles of Main	Not Checked	
<u>General Comment:</u> <i>The annual report is in the Pawnee office.</i>		
Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)	Satisfactory	
<u>General Comment:</u> <i>The operator has various MAOP'S</i>		
Operating Pressure (Feeder)	Various	
Operating Pressure (Town)	Various	
Operating Pressure (Other)	Various	
MAOP (Feeder)	Various	
MAOP (Town)	Various	
MAOP (Other)	Various	
Does the operator have any transmission pipelines?	No	
<u>General Comment:</u> <i>No transmission lines in the Canton Operating Center.</i>		
Regulatory Reporting Records		Status
<u>Category Comment:</u> <i>Regulatory reporting records are in the Pawnee Operating Center.</i>		
[191.5]	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	Not Checked
[191.9(a)]	Was a DOT Incident Report Form F7100.1 submitted within 30 days after detection of an incident?	Not Checked
[191.9(b)]	Were any supplemental incident reports submitted when deemed necessary?	Not Checked
Did the operator have any plastic pipe failures in the past calendar year?		No
<u>General Comment:</u> <i>No plastic pipe failures in the Canton Operating Center, for 2014.</i>		
Did the operator take action to mitigate safety concerns relating to the failure of the PE or pipeline components?		Not Applicable
[191.23(a)]	Did the operator report Safety Related Conditions?	Not Checked
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than	Not Checked

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	10 working days after discovery?	
[192.16(c)]	Customer Notification: Has the operator notified each new customer within 90 days about the customer's responsibility regarding buried piping, however, operators of a master meter may continuously post a general notice in a permanent location?	Not Checked
TEST REQUIREMENTS		Status
[192.517(a)][192.505,192.507,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?	Satisfactory
General Comment: Pressure test on piping for farm taps was over 100 psig, paper records for 2014 were inspected.		
[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	Satisfactory
General Comment: Pressure records are being kept for at least 5 years, for pressures operating below 100 psig.		
[192.603(b)][192.725]	Were service lines temporarily disconnected from the main properly tested prior to reconnection?	Satisfactory
General Comment: Service lines that were temporarily disconnected were pressure tested at the same pressure as a new service.		
UPRATING		Status
Category Comment: No uprating in the gas system out of the Canton Operating Center.		
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	Not Applicable
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	Not Applicable
OPERATIONS		Status
[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	Satisfactory
General Comment: A review of the O&M plan is every year.		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		Yes
General Comment: The Operator Qualification plan is reviewed every year.		

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[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	Satisfactory
<u>General Comment:</u> <i>Construction maps and history are available to personnel.</i>		
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	Satisfactory
<u>General Comment:</u> <i>Personnel work is reviewed by the Supervisor.</i>		
CONTINUING SURVEILLANCE RECORDS		Status
[192.603(b)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	Not Checked
<u>General Comment:</u> <i>The records are in the Decatur Plaza.</i>		
[192.491][192.489]	Does the operator have records verifying if exposed cast iron was examined for evidence of graphitization and if necessary what appropriate action was taken concerning graphitization?	Not Applicable
<u>General Comment:</u> <i>The Canton Operating Center has no cast iron in the gas system.</i>		
[192.603(b)][192.755]	Does the operator have surveillance records of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leak history, or any other unusual operating and maintenance conditions?	Not Applicable
<u>General Comment:</u> <i>The Canton Operating Center has no cast iron in the gas system.</i>		
[192.603(b)][192.753(a)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of more than 25 (psig.) sealed as required?	Not Applicable
<u>General Comment:</u> <i>The Canton Operating Center has no cast iron in the gas system.</i>		
[192.603(b)][192.753(b)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of 25 (psig.) or less and is exposed for any reason sealed as required?	Not Applicable
<u>General Comment:</u>		

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The Canton Operating Center has no cast iron in the gas system.

DAMAGE PREVENTION RECORDS		Status
<u>Category Comment:</u> <i>Damage prevention records will be inspected at the Pawnee Training Center.</i>		
[192.603(b)][191.11(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	Not Checked
Has the number of damages increased or decreased from prior year?		Not Checked
[192.603(b)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	Not Checked
[192.603(b)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	Not Checked
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		Not Checked
Do pipeline operators include performance measures in facility locating contracts?		Not Checked
[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? http://www.icc.illinois.gov/julie/	Not Checked
Has the Operator adopted applicable sections of the Common Ground Alliance Best Practices?		Not Checked
Were Common Ground Alliance Best Practices discussed with the Operator?		Not Checked
EMERGENCY PLANS		Status
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	Satisfactory
<u>General Comment:</u> <i>Supervisors are furnished with the latest edition of the Emergency Plan.</i>		
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	Satisfactory
<u>General Comment:</u> <i>The Emergency plan is reviewed annually by Ameren employees.</i>		
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	Satisfactory
<u>General Comment:</u>		

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<i>Ameren Canton did have an emergency and records showing that the O&M procedures were followed during the emergency.</i>		
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	Satisfactory
<u>General Comment:</u> <i>Records for 2014 show that liaison meeting were conducted.</i>		
[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	Not Checked
<u>General Comment:</u> <i>These records are on GCS and can be reviewed at the Pawnee Training Center.</i>		
ODORIZATION OF GAS		Status
[192.603(b)][192.625(f)]	Has the operator maintained documentation of odorant concentration level testing using an instrument?	Satisfactory
<u>General Comment:</u> <i>Odorant readings were inspected for the year of 2014.</i>		
[192.603(b)][192.625(e)]	Has the operator maintained documentation of odorizer tank levels?	Satisfactory
<u>General Comment:</u> <i>Tank readings were inspected for the year of 2014.</i>		
[192.603(b)][192.625(f)(1)]	Are master meter operators receiving written verification of odorant concentration levels from their gas supplier?	Not Applicable
<u>General Comment:</u> <i>Ameren Illinois is not a master meter operator.</i>		
[192.603(b)][192.625(f)(2)]	Has the master meter operator maintained documentation of sniff tests performed as required by this section?	Not Applicable
<u>General Comment:</u> <i>Ameren Illinois is not a master meter operator.</i>		
PATROLLING & LEAKAGE SURVEY		Status
[192.603(b)][192.721(b)(1)]	Is the operator patrolling business districts at a minimum of 4 per year/4 1/2 months?	Not Applicable
<u>General Comment:</u> <i>No areas within the Canton operating center.</i>		
[192.603(b)][192.721(b)(2)]	Is the operator patrolling outside business districts at a minimum of 2 per year/7 1/2 months?	Satisfactory

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<u>General Comment:</u>		
<i>Ameren Canton has one place in Lake Camelot that is being inspected twice a year.</i>		
[192.603(b)][192.723(b)(1)]	Is the operator performing leakage surveys in business districts at a minimum of 1 per year/ 15 months? If the operator has inside meter sets that meet this criterion then were those surveyed?	Satisfactory
<u>General Comment:</u>		
<i>The business district was leak surveyed in the time frame of the code requirements. Ameren Canton has a few inside meter sets in the business district, and these inside meter sets were leak surveyed.</i>		
[192.603(b)][192.723(b)(2)]	Is the operator performing leakage surveys outside a business district at a minimum of every 5 years/63 months? Is the operator performing leakage surveys on cathodically unprotected pipelines at a minimum of every 3 years/39 months? If the operator has inside meter sets that meet this criterion then were those surveyed? If the operator has yard lines then are those being surveyed?	Satisfactory
<u>General Comment:</u>		
<i>Ameren Canton leak surveys are completed every 4 years.</i>		
YARD LINES - RESIDENTIAL		Status
[220 ILCS 2.2.03]	Has the operator designated and documented the location of all services where the meter is located more than 3 feet away from the wall of a residence?	Not Checked
<u>General Comment:</u>		
<i>The records are on GCS for the Canton Operating Center.</i>		
[192.463,220 ILCS 2.2.03][220 ILCS 2.2.03]	Has the operator determined if cathodic protection is required on these services?	Not Applicable
<u>General Comment:</u>		
<i>Ameren does not provide cathodic protection after the meter on yard lines.</i>		
[192.723(b)(1),192.723(b)(2)][220 ILCS 2.2.03]	After the determination of the cathodic protection requirements, has the operator surveyed each line within the required leakage survey intervals?	Not Checked
<u>General Comment:</u>		
<i>The records are on GCS for the Canton Operating Center.</i>		
ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES		Status
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	Not Applicable
<u>General Comment:</u>		

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<i>Ameren Canton did not have any abandoned pipe in the gas system in 2014.</i>		
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	Not Applicable
<u>General Comment:</u> <i>Ameren Canton did not have any abandoned pipe in the gas system in 2014.</i>		
[192.603(b)][192.727(d)]	Did the operator maintain documentation demonstrating that whenever service to a customer was discontinued access to gas was either; locked, prevented by a mechanical fitting, or disconnected from the gas supply and open pipe ends sealed?	Satisfactory
<u>General Comment:</u> <i>Disconnects are on OAS computer system.</i>		
[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	Not Applicable
<u>General Comment:</u> <i>Ameren Canton did not have any abandoned pipe in the gas system in 2014.</i>		
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	Not Applicable
<u>General Comment:</u> <i>Ameren Canton did not have any abandoned pipe in the gas system in 2014.</i>		
PRESSURE LIMITING AND REGULATION		Status
<u>Category Comment:</u> <i>Regulator station inspections are on GCS till November of 2014, and they then went to Maximo computer system.</i>		
[192.603(b)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	Not Checked
[192.603(b)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	Not Checked
[192.603(b)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	Not Checked
[192.603(b)][192.741(a),192.741(b)]	Is each distribution system supplied by more than one district pressure regulating station, or where required by the operator on a system supplied by a single regulating	Not Checked

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	station, equipped with telemetering or recording pressure gauges to indicate the gas pressure in the district?	
[192.603(b)][192.741(c)]	If there were indications of abnormally high- or low-pressure, were actions taken to correct any unsatisfactory operating conditions?	Not Checked
[192.603(b)][192.743(a), 192.743(b), 192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	Yes
<u>General Comment:</u> <i>The overpressure protection is at the Glass Ford Take Station and it is a monitor regulator set up.</i>		
[192.603(b)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	Satisfactory
<u>General Comment:</u> <i>Ameren Canton records shows that adequate capacity are being maintained.</i>		
VALVE MAINTENANCE		Status
[192.603(b)][192.747(a), 192.747(b)]	Did the operator inspect and maintain distribution valves necessary for the safe operation of the system at a minimum of 1 per year/15 months?	Not Checked
<u>General Comment:</u> <i>Distribution valves are on GCS and will be inspected at a later date.</i>		
[192.603(b)][192.749(a)]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	Not Applicable
<u>General Comment:</u> <i>Ameren Canton does not have vaults in its gas system.</i>		
Investigation Of Failures		Status
[192.603(b)][192.617]	Did the operator experience accidents or failures requiring analysis?	Not Applicable
<u>General Comment:</u> <i>No accidents in the Canton Operating Ameren Canton. There was a failure of a 4 inch composite pipe insulator and Ameren had an analysis done on this pipe with Ameren Canton having the report from GTI Testing Laboratories.</i>		
WELDING OF STEEL PIPE		Status
<u>Category Comment:</u> <i>Records are kept in the Decatur Training Center.</i>		
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	Not Checked
[192.603(b)][192.227, 192.229]	Does the operator have documentation of welder qualification as required?	Not Checked

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[192.807]	Does the operator have documentation of welder OQ records?	Not Checked
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	Not Checked
[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	Not Checked
JOINING OF MATERIAL OTHER THAN WELDING		Status
<u>Category Comment:</u> Plastic pipe joining records are in the Pawnee Training Center.		
[192.603(b)][192.285]	Are persons making joints with plastic pipe qualified?	Not Checked
[192.603(b)][192.287]	Are persons inspecting plastic pipe joints qualified?	Not Checked
[192.603(b)][192.283]	Are qualified joining procedures for plastic pipe in place?	Not Checked
CORROSION CONTROL RECORDS		Status
<u>Category Comment:</u> The corrosion records are in GCS, and can be found on line in the computer.		
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system?	Not Checked
<u>General Comment:</u> The corrosion records are in GCS, and can be found on line in the computer.		
[192.491][192.459]	Has the operator maintained documentation of an examination when buried pipe was exposed?	Satisfactory
<u>General Comment:</u> Documentation of exposed pipe examination was inspected by staff and met the code requirements.		
[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	Not Checked
<u>General Comment:</u> The corrosion records are in GCS, and can be found on line in the computer.		
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	Not Checked
<u>General Comment:</u> The rectifier's records are in GCS, and can be found on line in the computer.		

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[192.491][192.465(c)]	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	Not Checked
<u>General Comment:</u> <i>The critical and non-critical bonds records are in GCS, and can be found on line in the computer.</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	Not Checked
<u>General Comment:</u> <i>These records are in GCS, and can be found on line in the computer.</i>		
[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	Not Checked
<u>General Comment:</u> <i>The unprotected records are in GCS, and can be found on line in the computer.</i>		
[192.491][192.467(a),192.467(c),192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation at casings?	Not Checked
<u>General Comment:</u> <i>The casing records are in GCS, and can be found on line in the computer.</i>		
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	Not Checked
<u>General Comment:</u> <i>The test station information records are in GCS, and can be found on line in the</i>		
[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	Not Checked
<u>General Comment:</u> <i>These records are in GCS, and can be found on line in the computer.</i>		
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	Not Checked
<u>General Comment:</u> <i>These records are in GCS, and can be found on line in the computer.</i>		
[192.491][192.475(a)]	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion	Not Checked

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	due to transportation of corrosive gas?	
<u>General Comment:</u> <i>Ameren does not transport corrosive gas.</i>		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	Not Applicable
<u>General Comment:</u> <i>No pipe has been removed from the gas system in the Canton Operating Center.</i>		
[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	Not Checked
<u>General Comment:</u> <i>These records are at the storage fields.</i>		
[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	Satisfactory
<u>General Comment:</u> <i>Atmospheric corrosion surveys are conducted every four years during the leak survey, and met the code requirements in the Canton Operating Center.</i>		
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	Satisfactory
<u>General Comment:</u> <i>Corrective actions were listed on the daily leak survey report.</i>		
[192.491][192.483(a), 192.483(b), 192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	Not Applicable
<u>General Comment:</u> <i>Ameren Canton did not remove any pipe due to external corrosion in 2014.</i>		
TRAINING - 83 IL ADM. CODE 520		Status
<u>Category Comment:</u> <i>Training records are in the Pawnee Training Center.</i>		
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	Not Checked
<u>General Comment:</u> <i>Training records are in the Pawnee Training</i>		

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[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	Not Checked
<u>General Comment:</u> <i>Training records are in the Pawnee Training</i>		
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	Not Applicable
<u>General Comment:</u> <i>Ameren is not a Municipal operator.</i>		
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	Satisfactory
<u>General Comment:</u> <i>New materials and methods of operation and installation are in the O&M procedures which are updated during the O&M changes.</i>		

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